

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	5,689	--	--	3,039	184	-24	155	8,461	272	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	1,872	-1	432	13	312	--	112	273	576	1,667
Pentanes Plus .....	220	-1	--	11	-79	--	-2	94	1	58
Liquefied Petroleum Gases .....	1,652	--	432	2	391	--	114	179	575	1,609
Ethane/Ethylene .....	736	--	5	--	170	--	-23	--	--	935
Propane/Propylene .....	588	--	361	0	135	--	71	--	512	502
Normal Butane/Butylene .....	133	--	76	2	63	--	64	69	57	83
Isobutane/Isobutylene .....	194	--	-11	--	23	--	2	109	6	89
<b>Other Liquids</b> .....	--	99	--	470	-1,699	62	9	-1,547	464	7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	99	--	13	156	108	3	278	96	0
Hydrogen .....	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	63	--	6	--	-7	2	2	57	0
Renewable Fuels (including Fuel Ethanol) .....	--	35	--	7	156	-5	0	155	39	0
Fuel Ethanol .....	--	23	--	0	154	-2	-1	138	39	0
Renewable Fuels Except Fuel Ethanol .....	--	12	--	7	2	-3	1	17	0	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	444	13	--	17	168	264	7
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	13	-1,869	-46	-11	-1,993	104	0
Reformulated .....	--	--	--	--	-455	107	8	-358	1	0
Conventional .....	--	--	--	13	-1,413	-153	-19	-1,636	102	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	7,320	132	-1,778	58	13	--	2,261	3,458
Finished Motor Gasoline .....	--	--	2,152	0	-349	48	-18	--	422	1,447
Reformulated .....	--	--	420	--	--	-128	--	--	--	291
Conventional .....	--	--	1,732	0	-349	176	-18	--	422	1,156
Finished Aviation Gasoline .....	--	--	6	--	-3	--	-1	--	--	4
Kerosene-Type Jet Fuel .....	--	--	790	--	-461	--	11	--	126	193
Kerosene .....	--	--	7	--	0	--	0	--	5	2
Distillate Fuel Oil .....	--	--	2,759	10	-958	10	2	--	1,010	809
15 ppm sulfur and under <sup>7</sup> .....	--	--	2,515	--	-855	10	7	--	865	797
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	78	--	-7	--	3	--	62	7
Greater than 500 ppm sulfur .....	--	--	166	10	-96	--	-8	--	83	5
Residual Fuel Oil <sup>8</sup> .....	--	--	203	40	22	--	18	--	257	-9
Less than 0.31 percent sulfur .....	--	--	29	9	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	16	8	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	159	23	21	--	23	--	NA	NA
Petrochemical Feedstocks .....	--	--	248	36	3	--	0	--	--	286
Naphtha for Petro. Feed. Use .....	--	--	152	29	2	--	0	--	--	183
Other Oils for Petro. Feed. Use .....	--	--	96	7	0	--	0	--	--	103
Special Naphthas .....	--	--	37	15	-2	--	0	--	--	50
Lubricants .....	--	--	137	24	-20	--	0	--	56	84
Waxes .....	--	--	4	1	--	--	0	--	1	4
Petroleum Coke .....	--	--	491	6	--	--	0	--	377	121
Marketable .....	--	--	375	6	--	--	0	--	377	5
Catalyst .....	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil .....	--	--	79	--	-9	--	1	--	7	62
Still Gas .....	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products .....	--	--	53	--	--	--	0	--	0	52
<b>Total</b> .....	7,561	98	7,752	3,655	-2,981	96	289	7,187	3,572	5,132

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.